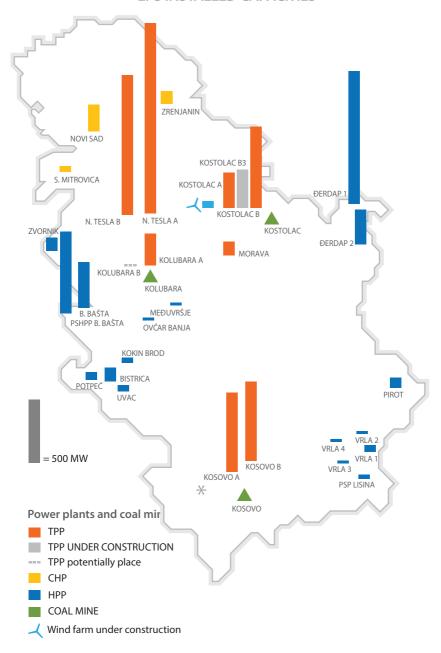
**EPS** 

0000000



TECHNICAL REPORT

### **EPS INSTALLED CAPACITIES**



<sup>\*</sup> As of June 1999, EPS does not operate its facilities on the territory of Kosovo and Metohija

### **EPS** 2023

Data related to capacities managed by Electric Power Industry of Serbia

GENERATION CAPACITIES  Net output capacity	<b>7,405</b> мw
ELECTRICITY GENERATION	<b>34,720</b> GWh
COAL PRODUCTION	31,440,875 <sub>t</sub>
OVERBURDEN REMOVAL	103,937,756 bcm
ELECTRICITY SALE  Consumption in the Republic of Serbia supplied by EPS  Power Exchange/other suppliers/ contracts on business & technical cooperation	35,543 GWh 1,658 GWh
ELECTRICITY PURCHASE  Power Exchange/other suppliers/ contracts on business & technical cooperation	<b>729</b> GWh
NUMBER OF CUSTOMERS  Total  Guaranteed supply	3,450,324 3,417,690

Last resort supply

Commercial supply

**73** 

32,561

### **GENERATION CAPACITIES**

POWER PLANT	Net output capacity MW
TPP Nikola Tesla A	1,622
TPP Nikola Tesla B	1,220
TPP Kolubara	216
TPP Morava	108
TPP Kostolac A	281
TPP Kostolac B	632
THERMAL Power Plants	4,079
CHP Novi Sad	208
CHP Zrenjanin	75
CHP Sremska Mitrovica	14
COMBINED Heat and Power Plants	297
_	
HPP Djerdap 1	1,140
HPP Djerdap 2	270
Vlasina HPPs	129
HPP Pirot	80
HPP Bajina Bašta	420
PSHPP Bajina Bašta	614
HPP Zvornik	126
HPP Elektromorava	18
HPP Potpeć	51
HPP Bistrica and HPP Kokin Brod	124
HPP Uvac	36
Mini HPPs	21
HYDRO Power Plants	3,029
EPS POWER PLANTS	7,405

### **ELECTRICITY GENERATION**

POWER PLANT	GWh
TPP Nikola Tesla A	7,150
TPP Nikola Tesla B	7,461
TPP Kolubara	225
TPP Morava	356
TPP Kostolac A	1,898
TPP Kostolac B	4,445
THERMAL Power Plants	21,535
CHP Novi Sad	484
CHP Zrenjanin	42
CHP Sremska Mitrovica	0
COMBINED Heat and Power Plants	526
HPP Djerdap 1	6,388
HPP Djerdap 1	1,711
Vlasina HPPs	389
HPP Pirot	91
HPP Bajina Bašta + SPP Brana Lazići	1,922
PSHPP Bajina Bašta	635
HPP Zvornik	619
HPP Elektromorava	79
HPP Potpeć	248
HPP Bistrica and HPP Kokin Brod	441
HPP Uvac	81
Mini HPPs	55
HYDRO Power Plants	12,659
TOTAL	34,720

### **ELECTRICITY SUPPLY**

SALES CHARACTERISTICS			
Supply type	Number of metering points	Number of customers	Electricity (GWh)
GUARANTEED	3,619,280	3,417,690	14,101.22
LV I Level	11,032		181.18
CS	3,607,989		13,916.41
LV II Level	230,429		976.30
Households	3,379,434		12,940.11
PL	259		3.63
LAST RESORT	869	73	32.77
HV	-		-
MV and LV	869		32.77
COMMERCIAL	179,946	32,561	15,085.84
HV	39		2,837.61
MV and LV	157,198		11,860.52
PL	22,709		387.70
TOTAL	3,800,095	3,450,324	29,219.83

LV - Low Voltage MV - Midlle Voltage

HV - High Voltage

CS - Consumer Spending
PL - Public Lighting

Power delivered to customers through the GreenEPS Contracts (100% from renewable sources)

1,852.5 GWh

PROSUMERS	Number of metering points	Number of customers	Electricity (GWh)
	2,588	2,172	
Power taken over from prosumers		59.11	
Power delivered by prosumers		12.89	
DIFFERENCE		46.22	

#### **HOUSEHOLD CATEGORY**

**AVERAGE CONSUMPTION** 

per month

NUMBER OF METERING POINTS

\_\_\_\_323 kWh

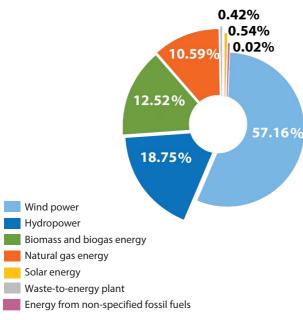
3,379,434

### **RES FEED-IN TARIFF ELECTRICITY GENERATION**

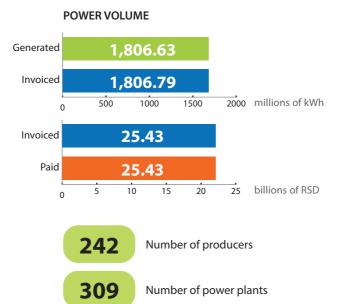
#### Feed-in tariff electricity volumes

PRIMARY ELECTRICITY SOURCES	(MWh)
Solar energy	9,671.32
Wind power	1,032,695.84
Hydropower	338,827.46
Geothermal energy	0
Biomass and biogas energy	226,172.62
Energy from non-speciÿed renewable energy sources	0
Hard coal energy	0
Lignite and bituminous coal energy	0
Natural gas energy	191,405.11
Energy from petroleum and petroleum products	0
Energy from non-speciÿed fossil fuels	331.04
Nuclear power	0
Waste-to-energy plant	7,528.37
TOTAL	1,806,631.76

### Structure of feed-in tariff electricity generation



### PURCHASE OF ELECTRICITY FROM RES BY PRIVILEGED PRODUCERS



Fees for privileged electricity producers

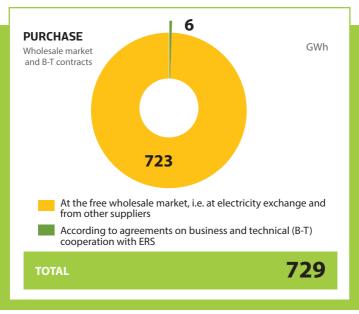
**0.801** RSD/kWh

### Collected and disbursed funds for incentives for privileged producers

INVOICED AND COLLECTED INCENTIVE FEES	Invoiced (excluding VAT, in b	Collected
Guaranteed supplier for end customers	11.29	11.07
Suppliers for end customers	13.10	12.84
Distribution / Transmission system operator for end customers	0.04	0.04
TOTAL	24.43	23.94

#### **ELECTRICITY TRADE**

Total scope of electricity trade in free wholesale market 6,589 GWh



\*ERS - Electric Power Industry of the Republic of Srpska

### ${\bf Cooperation\ with\ Electric\ Power\ Industry\ of\ the\ Republic\ of\ Srpska}$

According to agreements on business and technical cooperation

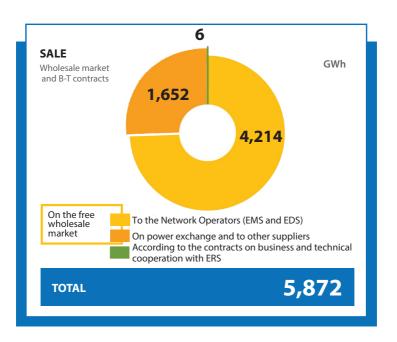


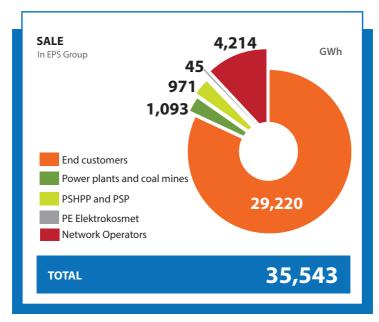


The total sale at SEEPEX amounted to 597 GWh, and the total purchase amounted to 108 GWh. In 2023, EPS JSC started trading on the intraday market on SEEPEX where the total trading volume amounted to 4 GWh.



Sales through EPS Trading on the exchanges in Hungary (HUPX), Croatia (CROPEX) and Slovenia (BSP Southpool) amounted to 971 GWh, while the total purchase on these exchanges amounted to 266 GWh. In 2023, EPS JSC also started trading on the exchange in Montenegro (MEPX), and the total volume of trade amounted to 2 GWh.

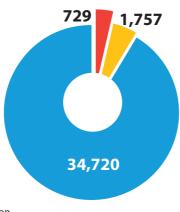




### ENERGY PORTFOLIO REALIZATION BALANCE RESPONSIBLE PARTY **EPS**







EPS Generation

Purchasing - wholesale market and agreements on B-T cooperation

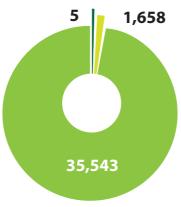
Purchasing from privileged and other producers outside EPS

**TOTAL AVAILABLE ELECTRICITY** 

37,206

#### **ELECTRICITY DELIVERED**





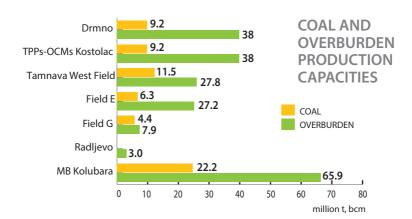
Consumption in the Republic of Serbia supplied by EPS

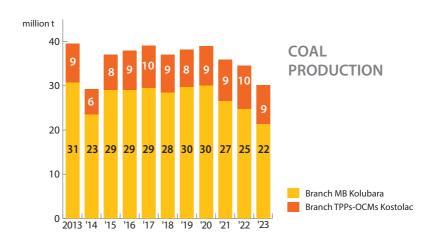
Net sale on balance market of the Republic of Serbia

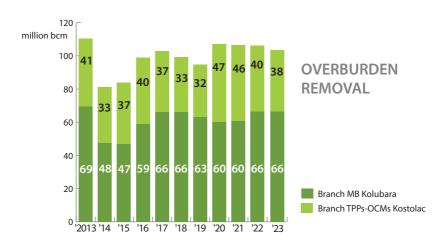
Sale – exchanges, other suppliers and contracts on business and technical cooperation

**TOTAL** ELECTRICITY DELIVERED

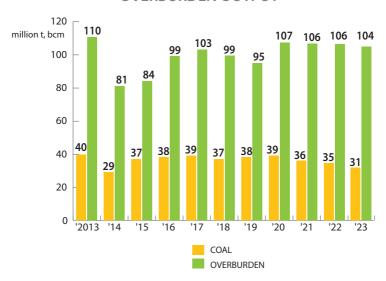
37,206







### TOTAL COAL AND OVERBURDEN OUTPUT



## STRUCTURE OF SUPPLY OF THE PRODUCED COAL

(t)	MB Kolubara	TPPs-OCMs Kostolac	EPS
For TPPs	21,577,388	9,204,738	30,782,126
For drying	416,436	/	416,436
For industry	60	48,513	48,573
For heating plants	193,740	/	193,740
TOTAL	22,187,624	9,253,251	31,440,875

### **OVERBURDEN REMOVAL**

(million t, bcm)	MB Kolubara	TPPs-OCMs Kostolac	EPS
TOTAL	65,886,225	38,051,531	103,937,756

# **EPS**

